

Environmental Information Disclosure (EID) for the Electricity Product of Hudson Energy Services, LLC

Electricity Supplied from June 1, 2022 to May 31, 2023

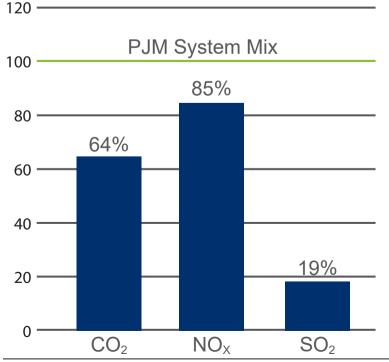
PJM System Mix

Energy Source	
Coal	17.13%
Gas	42.61%
Hydroelectric (large)	0.95%
Nuclear	
Oil	0.26%
Renewable Energy Sources	
Captured methane gas	0.23%
Fuel cells	
Geothermal	
Hydroelectric(small)	
Solar	
Solid waste	
Wind	
Wood or other biomass	
Total	100.00%
Renewable Energy Sources Subtotal	5.93%

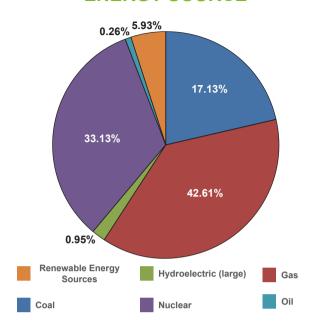
Data Source	CO ₂ (lb/MWh)	NO _x (lb/MWh)	SO ₂ (lb/MWh)
PJM System Mix	766.35	0.29	0.37
NJ Benchmark	537.60	0.31	0.09
	CO ₂	NO _x	SO ₂
PJM System Mix (%)	100	100	100
NJ Generation (%)	70	107	24

NJ Generation Emissions Rates

(expressed as a percentage of PJM System Mix)



ENERGY SOURCE



Air Emissions Rates

Pursuant to N.J.A.C. 14:8-3:1(b)2, air emission rates for CO2, NOX, and SO2 associated with the fuel mix must be reported in units of pound per megawatt-hour (lb/MWh). The Benchmark Energy Source and emission rate data is the PJM System Mix for EY 2022 and represent the average amount of air pollution associated with the generation of electricity in the PJM region. The PJM System Mix average emission rate for all electricity generation in the PJM Region can be used for comparison when a NJ TPS or BGS Provider supplies actual emission data for a product making an affirmative environmental claim that exceeds the NJ Renewable Portfolio Standards. CO2 is a "greenhouse gas" which may contribute to global climate change. NOX and SO2 react to form acids found in acid rain. NOX also reacts to form ground level ozone, an unhealthful component of "smog." illustrative purposes, the chart below compares a hypothetical electricity product that contained 100% NJ generation sources to the PJM System Mix.